Daily SPOT LNG price assessments for EU LNG imports

DES LNG SPOT North-West Europe (NWE)
- NWE LNG H1 MAR 53.85

DES LNG SPOT South Europe (SE)
- SE LNG H1 MAR 53.01

SPREAD DES LNG SPOT (SE-NWE)
- SE minus NWE -0.84

All prices in Euros/MWh.

LNG price assessment data statistics*

<table>
<thead>
<tr>
<th></th>
<th>Number of transactions</th>
<th>Number of market participants</th>
<th>Number of LNG terminals</th>
</tr>
</thead>
<tbody>
<tr>
<td>Number of transactions</td>
<td>5</td>
<td>8</td>
<td>14</td>
</tr>
<tr>
<td>Traded volume in MWh</td>
<td>4,670,079</td>
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</tbody>
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* Only relevant DES SPOT LNG transactions considered for both zones

COMMENT

For the 5-working day rolling window considered for the LNG price assessment, ACER collected:

Eligible for price assessment:
- 5 spot Delivered Ex Ship (DES) transactions for the relevant delivery period.

According to the Methodology [1], ACER was not able to calculate the price for the NWE and SE zones. The NWE price assessment reported above is the same as published on the 06/02/2023 and the SE price is the same as published on the 31/01/2023. ACER’s LNG price assessment relies on the LNG market data reported – the facts on transactions, bids and offers. All IT systems are up and running. 75 LNG market participants are registered and can report. LNG market participants are reminded on their reporting obligation and encouraged to report their LNG market data via TERMINAL.

[1] ACER Methodology for LNG price assessments Beta 1.0