Daily SPOT LNG price assessments for EU LNG imports

DES LNG SPOT North-West Europe (NWE)
- NWE LNG H2 FEB 53.85

DES LNG SPOT South Europe (SE)
- SE LNG H2 FEB 53.01

SPREAD DES LNG SPOT (SE-NWE)
- SE minus NWE -0.84

All prices in Euros/MWh.

LNG price assessment data statistics*

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<table>
<thead>
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<tbody>
<tr>
<td>Number of transactions</td>
<td>7</td>
</tr>
<tr>
<td>Traded volume in MWh</td>
<td>6,705,566</td>
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<tr>
<td>Number of market participants</td>
<td>11</td>
</tr>
<tr>
<td>Number of LNG terminals</td>
<td>15</td>
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* Only relevant DES SPOT LNG transactions considered for both zones

COMMENT

For the 5-working day rolling window considered for the LNG price assessment, ACER collected:

Eligible for price assessment:
- 7 spot Deliver ex ship (DES) transactions for the relevant delivery period,
- 1 firm spot DES bid.

According to the Methodology [1], ACER was able to calculate the price for the NWE zone, but not for the SE zone. The SE price assessment reported above is thus the same as published on the 31/01/2023. ACER’s LNG price assessment relies on the LNG market data reported – the facts on transactions, bids and offers. All IT systems are up and running. 74 LNG market participants are registered and can report. LNG market participants are reminded on their reporting obligation and encouraged to report their LNG market data via TERMINAL.

[1] ACER Methodology for LNG price assessments Beta 1.0