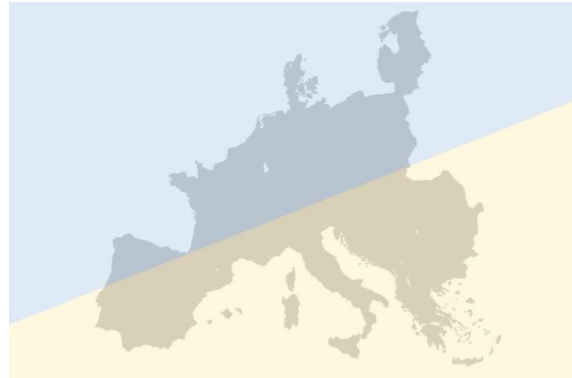


Daily SPOT LNG price assessments for EU LNG imports

DES LNG SPOT North-West Europe (NWE)	
· NWE LNG H1 FEB	56.77
DES LNG SPOT South Europe (SE)	
· SE LNG H1 FEB	-
SPREAD DES LNG SPOT (SE-NWE)	
· SE minus NWE	-



All prices in Euros/MWh.

LNG price assessment data statistics [*]

Number of transactions	7	Number of market participants	11
Traded volume in MWh	7,206,617	Number of LNG terminals	14

[*] Only relevant DES SPOT LNG transactions considered for both zones

COMMENT

For the 5-working day rolling window considered for the LNG price assessment, ACER collected:

Eligible for price assessment:

- 7 spot Deliver ex ship (DES) transactions for the relevant delivery period,
- 2 firm spot DES bids.

Not eligible for price assessment (but reporting is still mandatory):

- 1 spot Free on board (FOB) transactions,
- 2 spot DES transactions outside the relevant delivery period,
- 0 transaction reports related to portfolio LNG contracts,
- 3 bilateral spot DES offers, 3 bilateral spot DES bids.

According to the Methodology [1], ACER was able to calculate the price for the NWE zone.

The LNG market data reported for the SE price assessment during the relevant rolling time window is not sufficient. Since there is no prior assessment resulting in a value, the last valid daily price indication cannot be repeated.

Please note that ACER's LNG price assessment relies on the LNG market data reported – the facts on transactions, bids and offers. All IT systems are up and running. 60 LNG market participants are registered and can report. LNG market participants are reminded on their reporting obligation and encouraged to report their LNG market data via TERMINAL.

[1] [ACER Methodology for LNG price assessments Beta 1.0](#)